## APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office APR 6 1995  Returned to applicant for correction	
Corrected application filed	
· ————————————————————————————————————	
The applicant Brady Power Partners	!
1400 Centrepark Blvd., Suite:600	of West Palm Beach City or Town
Florida, 33401	hereby make application for permission to change the
manner of use and place of use of a pe	anti an
Point of diversion, man	ner of use, and/or place of use
of water heretofore appropriated under Permit #  Identify existing	f 5.7245 og right by Permit, Certificate, Proof or Claim Nos. If Decreed, give title of Decree a
dentify right in Decree.	
•	
1. The source of water is underground	
Name o	of stream, lake, underground spring or other source.
Commercial Secon	id feet, acre feet. One second foot equals 448.83 gallons per minute.
3. The water to be used for <u>(Vegetable wash wash</u> Irrigation, power, m	ater and in the dehydration process). ining, industrial, etc. If for stock state number and kind of animals.
4. The water heretofore permitted for industrial	and domestic (geothermal power) ever, mining, industrial; etc. If for stock state number and kind of animals.
5. The water is to be diverted at the following pointE	Production Well 56B-1, SW1 NW4 SR1 Describe as being within a 40-acre subdivision of public survey and by course a
	S10°23'04" W, 1600.57' from S1 corner
distance to a section corner. If on unsurveyed land, it should be stated.  Section 1.	
6. The existing permitted point of diversion is located w	/ithin
- 1	
7 December of the Property of	22N, R26E, MDM, Gilroy Foods, Inc.,
Geothermal Food Processors Plant) or in	odivisions. If for irrigation state number of acres to be irrigated.  The SW4 SE4 Section 1, 122N, R26E,
MDM, Brady Geothermal Power Plant.	1
Brady Power Partners Geot	hermal Power Plant, SW1 SW1 SE1,
8. Existing place of use	permit is for irrigation, state number of acres irrigated. If changing place of use and/o
Section 1, T22N, R26E.  manner of use of irrigation permit, describe acreage to be removed from irrigation.	
manner of use of irrigation permit, describe acreage to be removed from in	ngation.
January 1	December 31
9. Use will be from	necember of
0. Use was permitted from Month and Day	to
1. Description of proposed works. (Under the provision	ns of NRS 535.010 you may be required to submit plans an
specifications of your diversion or storage works.)	eothermal production wells and piping to  State manner in which water is to be diverted, i.e. diversion structur
seothermat rood processors Plant.	the state of the s
ditches; pipes and flumes, or drilled well, etc. \$175,000 for pipeli	
Z. Estillated Cost-of Works	***
3. Estimated time required to construct works	leted

14. Estimated time required to complete the a	application of water to beneficial use
15. Remarks: For use other than irrigation consumptive use:	or stock watering, state number and type of units to be served or annual
This temporary change of m	nanner of use and place of use is for emergency
purposes only. Under norm	al conditions, Brady Power Partners would need the
water to supply geothermal	heat to their power plant, as provided for under
the existing permit.	
jr/bk jr/bk	s/Missy Payne s/Missy Payne Permitting Agent By Geothermal Development Assoc. 251 Ralston Street, Reno, NV 89503
Protested	
= = ADD	PROVAL OF STATE ENGINEER
amount actually placed to beneficiallow for a reasonable decrease equipped and maintained to present measurements must be kept of disconsumed for a beneficial use.  The production and inject to the surface to protect fresh condition that only geothermal heating purposes and fresh, cold geothermal fluids are to be receissuance of this permit does not other permits from State, Federal (CONTINUED ON PAGE 2)  The amount of water to be changed shall be becaused.	limited to the amount which can be applied to beneficial use, and not to
Vork must be prosecuted with reasonable dilig	gence and be completed on or before
roof of completion of work shall be filed before	ore
pplication of water to beneficial use shall be	made on or before
roof of the application of water to beneficial	made on or before
Map in support of proof of beneficial use shall	l be filed on or before
ompletion of work filed	
completion of work med	IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E.
roof of beneficial use filed	IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E.  State Engineer of Nevada, have hereunto set my hand and the seal of my
oof of beneficial use filed	IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E.



## (PERMIT TERMS CONTINUED)

A report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the duration of this permit. This report must detail the amount of fluid produced, injected and delivered to Gilroy Foods, Inc.

to Gilroy Foods, Inc.

The total combined withdrawal of the geothermal fluid under Permits 57238 through 57245, inclusive, 57286 through 57297, inclusive, and 61097-T through 61104-T, inclusive, shall be limited to 19,572 acre-feet per year withdrawal but the total consumptive use of the geothermal fluid is limited to 4,276 acre-feet per year. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is further issued subject to the agreements executed by and between Gilroy Foods, Inc. and Brady Hot Springs Geothermal Associates dated December 18, 1987; Gilroy Foods, Inc. and Nevada Geothermal Power Partners, Limited Partnership dated February 1, 1991; and the State Engineer's Ruling No. 3894 dated June 26, 1992.

The total combined diversion rate of Permits 61097-T, 61098-T, 61099-T, 61100-T, 61101-T, 61102-T, 61103-T and 61104-T shall not exceed 1.34 cfs.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on June 6, 1996 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

